



## **ELECTRIC RATES**

### **BLOCKCHAIN INTERRUPTIBLE SERVICE ("BCIS")**

#### **APPLICABILITY**

This tariff is applicable to new customer interruptible load, interconnected with the Company's system, expected to be 10,000 kW or greater. Interruptions will be at the Company's discretion. Each new customer will have entered into a Blockchain Interruptible Service Agreement ("Agreement") with the Company.

#### **ELIGIBILITY**

Customers requesting Blockchain Interruptible Service ("BCIS") will be considered upon written application to the Company. Upon receipt of the customer's written application and such additional information as the Company may require, the Company and the applying customer may, at the sole discretion of either party, commence negotiation of rates and terms and conditions of service under this BCIS tariff. If the parties agree through negotiations to electric service through this BCIS tariff, an Agreement will be executed. The electric service under this tariff is not applicable to temporary, standby, supplementary, emergency, resale, shared or incidental purposes.

#### **CONTRACT**

As a condition to be eligible for this tariff, the customer is required to enter into an Agreement for service under this tariff. The Agreement shall be filed, with a request for confidentiality protections, with the Commission prior to the customer being billed under the Agreement.

The Agreement shall be in accordance with the provisions of this BCIS tariff and at a minimum shall include:

1. Electric service is for new interruptible load expected to be 10,000 kW or greater;
2. A term of at least two (2) years;
3. Specific pricing for all electricity purchased, with the pricing terms being subject to renegotiation at least every three (3) years;
4. Identification of Customer and Company costs for any required new electric infrastructure;
5. Details specifying how service will be interrupted by the Company;
6. Negotiated service interruption provisions (size of interruptible load, notice of planned interruption, duration of interruption, and maximum hours of interruption per year) ;
7. BCIS customers that fail to interrupt service as required by the Agreement shall be responsible for all costs incurred by the Company due to such failure;
8. A release of liability of the Company for any losses or damages, including consequential damages, caused by or resulting from any interruption of service;
9. Revenue expected to be received under the Agreement during its term must exceed the anticipated costs to the Company of its performance under the Agreement;
10. Terms and conditions of service shall be those contained in the Agreement; and
11. Customer shall not be eligible for any discounts or service conditions except as provided for in the Agreement.



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**Blockchain Interruptible Service**

First Revised Sheet No. 33  
Cancels Original Sheet No. 33

**Rate Schedule BCIS**

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**BLOCKCHAIN INTERRUPTIBLE SERVICE (“BCIS”) - CONTINUED**

**MONTHLY RATE**

All charges for service under this tariff shall be in accordance with the Agreement entered into between the Company and the Customer.

**POWER COST ADJUSTMENT**

Customers receiving service under this tariff shall not participate in the Power Cost Adjustment (PCA) to the extent of service received under this tariff schedule.

**TRANSMISSION COST ADJUSTMENT MECHANISM**

Customers receiving service under this tariff schedule shall not participate in the Transmission Cost Adjustment Mechanism (TCAM) to the extent of service received under this tariff schedule.

**CARBON CAPTURE COMPLIANCE**

The Carbon Capture Compliance Surcharge will be applicable to service received under this Rate Schedule (Sheet No. 59).

**PAYMENT**

Net monthly bills for these service charges are due and payable twenty days from the date of the bill. Bills are delinquent seven days after the due date specified on an undisputed bill. A late payment charge on the undisputed unpaid balance shall apply to delinquent accounts (Sheet No. 9). Discontinuance of service can occur pursuant to the Rules and Regulations (Sheet No. R12).

**COST AND BENEFIT ASSIGNMENT**

The Company assumes all financial and operational risks associated with BCIS, and as such, the costs and benefits to the Company and its other retail customers shall be distributed as follows:

- All BCIS power supply costs and any associated revenues shall be separately identified in the books and records of the Company and shall be solely the responsibility of the Company. All directly assigned power costs and related kWh shall be excluded when determining the annual PCA rate;
- All third-party transmission charges attributable to the BCIS customer’s electric requirements shall be the responsibility of the Company. These costs will be recorded on the Company’s books in FERC Account 565 and not included in the Company’s TCAM calculation;
- When the BCIS customer is served through use of the Company’s local transmission system (115 kV and above) base retail customers will receive benefit as a revenue credit to the Cheyenne Light Transmission Revenue Requirement;
- The Company shall be responsible for corporate overhead expense as is allocated to BCIS customers utilizing the then current Cost Allocation Manuals (CAM). These identified expenses will be removed from any annual earnings reports and the retail cost of service in any Company rate proceedings; and
- In addition, retail electric customers shall receive a customer benefit per megawatt hour of energy served under Agreements entered into pursuant to this tariff through the BCIS Customer Benefit Credit component of the BCCA.



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**Blockchain Interruptible Service  
Rate Schedule BCIS**

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Original Sheet No. 34

**BLOCKCHAIN INTERRUPTIBLE SERVICE (“BCIS”) - CONTINUED**

**COST AND BENEFIT ASSIGNMENT CONTINUED**

The customer benefits outlined herein and in the BCCA Tariff shall be the exclusive benefits provided to other retail customers as a result of the Company providing BCIS service. Any revenues and expenses associated with BCIS service shall be removed from the Company’s normalized earnings reports, rate of return calculations, and the retail cost of service in any Company rate proceedings. Any profits or losses resulting from BCIS service shall inure to and be the responsibility of the Company.

**DEMAND SIDE MANAGEMENT**

Demand Side Management (DSM) Surcharge shall not be applicable to BCIS Customers.

**RULES AND REGULATIONS**

Service supplied under this schedule is subject to the terms and conditions set forth in the Company’s Rules and Regulations on file with the Public Service Commission of Wyoming unless modified by the Agreement.

**CREDIT SUPPORT**

The Company may require from the BCIS Customer a deposit or other credit support as outlined in the Agreement. The credit support shall not be considered as an advance payment of bills for service to be rendered but shall be held as security for payment of obligations incurred on behalf of the customer.



**ELECTRIC RATES**

**BCIS CUSTOMER CREDIT ADJUSTMENT (“BCCA”)**

**APPLICABLE**

This BCIS Customer Credit Adjustment (“BCCA”) applies to all tariff rate schedules for all classes of services, excluding LPCS customers (to the extent of service under the LPCS Tariff), BCIS customers (to the extent of service under the BCIS Tariff) and/or certain customers that may be excluded from the BCCA under a Business Development Service Agreement, authorized by the Company Business Development Service tariff. The Company may, at its discretion grant exclusion from the BCCA in accordance with a Business Development Service Agreement.

The BCCA shall be calculated based on the annual BCIS Customer Benefit Credit for the previous calendar year. The Company will make a BCCA filing with the Commission annually.

**BCIS CUSTOMER BENEFIT CREDIT**

Customers will receive a BCIS Customer Benefit Credit per megawatt hour served under Agreements entered into pursuant to the BCIS Tariff. The BCIS Customer Benefit Credit rate is \$1.00 per megawatt hour served under the BCIS Tariff. The total BCIS Customer Benefit Credit amount will be allocated to each customer class according to the General Plant In Service allocation that was utilized in the Company’s most recent rate case.

**BCCA CREDIT RATE CALCULATION**

The BCCA Credit amount for each customer class is the total of the BCIS Customer Benefit Credit for each customer class for the prior calendar year. The customer class BCCA Credit amount is then divided by the Projected Retail Energy Sales (kWh) for that customer class to determine the BCCA Credit rate per kWh. The BCCA Credit rate per kWh for each customer class will be applied to all kWh billed for that customer class.



**ELECTRIC RATES**

**BCIS CUSTOMER CREDIT ADJUSTMENT (“BCCA”) – CONTINUED**

**PROJECTED RETAIL ENERGY SALES**

Projected Retail Energy Sales (kWh) will be the projected sales included in the Company’s TCAM filing for each applicable customer class.

**EFFECTIVE DATE**

The BCCA rate shall be effective, subject to approval by the Commission, for rates on and after July 1 of each year, or such other date as may be authorized by the Commission. The BCCA credit rates will expire, unless ordered differently by the Commission, at the end of each BCCA refund period. At expiration, the BCCA credit rates will reset to \$0.0000/kWh. In order to allow for a reasonable period of regulatory and public review, each annual BCCA application and any interim rate request application shall be filed no later than May 1 for a requested effective date of on and after July 1 or as directed by the Commission. For periods where a later effective date is requested, the application with appropriate documentation shall be filed no later than 60 days prior to the requested effective date. No change in the BCCA credit rate shall occur unless authorized by the Commission.

**INFORMATION TO BE FILED WITH THE COMMISSION**

Each annual BCCA application shall be accompanied by supporting data and documentation necessary to support the numbers that enter into the calculation of the requested credit rates.

This includes, but may not be limited to the following information:

1. A list of all existing and new BCIS Agreements including: the effective date, termination date, estimated annual loads, and actual annual loads for each agreement.
2. The calculation of the annual allocation of corporate overhead charges assigned to the BCIS customer segment.